

HighPROTEC-2 | PROTECTION TECHNOLOGY

MCDGV4-2 | GENERATOR DIFFERENTIAL PROTECTION



- DNP 3.0
- Multiple Communication with one device
- ANSI Menu structure
- Page Editor
- New front plate with USB
- IEC61850 with LC interface

APPLICATION

The generator differential protection relay MCDGV4 is a high precision protection for medium and high power generators. The step-up transformer can be integrated into the protection zone (unit protection/ block protection). In addition to the phase and earth differential protection, the device provides a variety of generator-specific protection functions. The package comprises phase, earth current, voltage, frequency and power protection. In addition to that the device offers an undervoltage directional reactive power protection with reconnection function and an adjustable Fault Ride Through (FRT) with AR detection.

The intuitive operating concept with plausibility checks and extensive commissioning functions such as the built-in fault simulator allows a safe and time-optimized maintenance and commissioning. The parameter setting and evaluation software Smart view SE can be used consistently across the entire family of devices.

COMPREHENSIVE GENERATOR PROTECTION PACKAGE

- → The Phase and Ground Differential protection package detects electrical faults within the generator or within the generator and the step-up transformer (unit protection)
- Two elements overexcitation protection (overfluxing) e.g. for the protection of the step-up transformer during run-up (V/f)
- Two elements underexcitation in order to detect faulty excitation
- Overload (Stator) / Thermal replica for the detection of long lasting minor
- Six elements (voltage dependent) overcurrent protection (ANSI/IEC/51C/51V)
- Multiple reverse power elements for the protection of the prime mover (Pr,P,Q,S,PF...)
- Negative phase sequence protec-
- 100% Stator ground fault protection (via third harmonic)
- → Multi level overvoltage protection with settable reset ratio in order to protect the stator winding and the stepup transformer against inadmissable voltages
- Multi level undervoltage protection with settable reset ratio

- → Inadvertent energization detection in order to detect the inadvertent supply of the mains voltage to the generator during standstill
- Buchholz supervision via digital input
- Unbalanced voltage protection
- Multi-Password-Level
- Optional temperature supervision via external URTD-box with 12 sensors

INTERCONNECTION PACKAGE

The comprehensive interconnection package is summarized within one menu:

- FRT (LVRT): Settable FRT-Profiles, optional AR coordinated
- QV-Protection: Undervoltage-Reactive Power protection
- Automatic Reconnection
- Considerably frequency protection package: Six elements configurable as f<, f>, df/dt (ROCOF), Vector Surge
- CB-Intertripping
- Synch Check (Generator to mains, mains-to-mains), options e.g. to switch onto dead bus

RECORDERS

- Disturbance recorder: 120 s non volatile
- Fault recorder: 20 faults
- Event recorder: 300 events
- Trend recorder: 4000 non volatile entries



COMMISSIONING SUPPORT

- → USB connection
- Customizable Display (Single-Line, ...)
- Customizable Inserts
- Intergrated fault simulator: current and voltage
- Copy and compare parameter sets
- Configuration files are convertible
- Forcing and disarming of output relays
- Graphical display of tripping characteristics
- 7 languages selectable within the relay

COMMUNICATION OPTIONS

- → IEC61850
- → Profibus DP
- → Modbus RTU or Modbus TCP
- IEC60870-5-103
- DNP 3.0 (RTU, TCP, UDP)

CONTROL

- of up to six breakers (or isolators/ grounding switches)
- Breaker wear
- → Exchange of single lines

LOGIC

→ Up to 80 logic equations for protection, control and monitoring

TIME SYNCHRONISATION

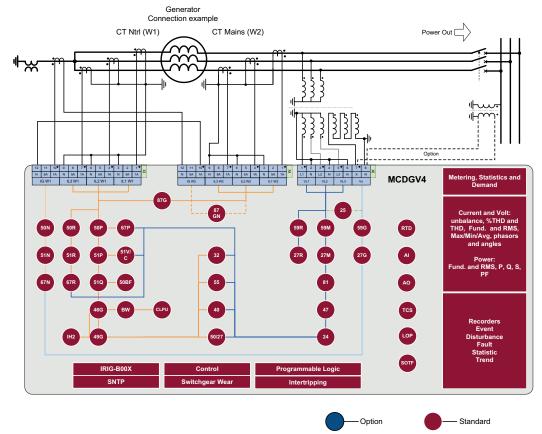
→ SNTP, IRIG-B00X, Modbus, IEC60870-5-103

PC TOOLS

- Setting and analyzing software Smart view for free
- Including page editor to design own pages

	Elements	ANSI
Protective Functions		
Generator differential protection, ld>, ld>>	2	87G
Generator- and step-up transformer differential protection (block/unit protection)		87GT
lestricted earth fault IdE>, IdE>>	4	64REF / 87N
time overcurrent and short circuit protection, all elements can be configured for directional or non-directional supervision. Multiple reset options	6	50P, 51P, 67P
instantaneous, definite time, reset characteristics according to IEC and ANSI).		51.0
oltage controlled overcurrent protection by means of adaptive parameters of laboration of the control of the co		51C 51V 51O
2>, unbalanced load protection with evaluation of the negative phase sequence currents	2	46
Generator unbalanced	1	46G
Overload protection with thermal replica and separate pick-up values for alarm and trip functions	1	49
H2/In, inrush detection with evaluation of the 2nd harmonic	1	Inrush
G, earth overcurrent and short circuit protection, all elements can be configured for directional (multi-polarising) or non-directional supervision. Tremendous reset options instantaneous, definite time, reset characteristics according to IEC and ANSI).	4	50N, 51N, 67N
E, sensitive earth overcurrent- and short circuit trip, all steps directional or non-directional	4	50Ns, 51Ns, 67N
/<, V>, V(t)<, under- and overvoltage protection, time dependent undervoltage protection	6	27, 59
/oltage asymmetry supervision (V012) /1, under and overvoltage in positive phase sequence system	6	47
/2, overvoltage in negative phase sequence system Each of the six frequency protection elements can be used as: f< fs, df, dt, ROCOF, DF/DT, vector surge,	6	81U/O, 81R, 78
/X, residual voltage protection or bus bar voltage for Synch Check or 100% - stator ground fault via evaluation of third harmonic	2	27Tn/27A,/59A/59
Exp, External alarm and trip functions	4	
PQS, Power protection	6	32, 37
PF, Power factor	2	55
RT (Fault Ride Through including controlled by AR-feature)	27 (t)	27 (t, AR)
Q(V) Protection (undervolt, dep. directional reactive power protection with reclosing disengaging)	27 (t)	27 (1,711)
10-Minutes-Mean-Square-Sliding Supervision: adjustable according to VDE-AR 4105		
Synch Check		25
/olts / Hertz	2	24
oss of field (exitation)	2	40
nadvertent energization		50/27
Optional Supplemental Devices		36727
JRTD box: RTD temperature supervision via optional RTD-Box with 12 sensors		26
(R1: Rotor earth fault protection (DIN-Rail-Mounting)		64R
(E2DC: DC current - Loss of excitation, rotating diode failure detection (DIN-Rail-Mounting)		24, 40, 56
Supervision Functions		
EBF, circuit breaker failure protection	1	50BF
CS, trip circuit supervision	1	74TC
OP, loss of potential	1	60FL
F, fuse failure protection via digital input	1	60FL
TS, current transformer supervision	1	60L
LPU, cold load pickup	1	
OTF, switch onto fault	1	
THD supervision		
Breaker wear with programmable wear curves		
Recorders: Disturbance recorder, fault recorder, event recorder, trend recorder		
Control and Logic		
Control: Position indication, supervision time management and interlockings for up to 6 breakers		

FUNCTIONAL OVERVIEW IN ANSI FORM



APPROVALS





certified regarding UL508 (Industrial Controls)



certified regarding CSA-C22.2 No. 14 (Industrial Controls)

Type tested according to IEC60255-1



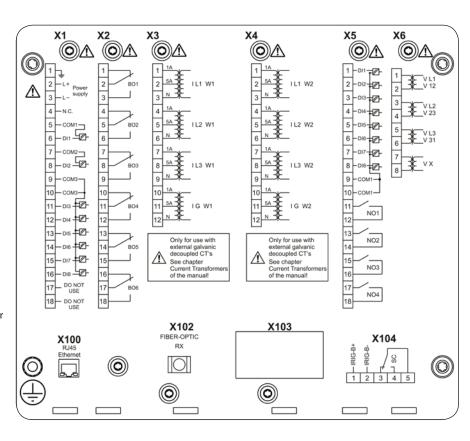
certified by EAC (Eurasian Conformity)



certified regarding "BDEW-Richtlinie für Erzeugungsanlagen am Mittel-\$pannungsnetz, Ausgabe Juni 2008 (German grid code standard)

complies with IEEE 1547-2003 amended by IEEE 1547a-2014

CONNECTIONS (EXAMPLE)



complies with ANSI C37.90-2005

ORDER FORM MCDGV4-2

	r Differential Pro				MCDGV4	-2				
		ed communication	and user opt							
Digital Inputs	Binary output relays	Analog Inputs/Outputs	Housing	Large display	Voltage inputs					
16	11	0/0	B2	Χ	0-800 V		А			
8	11	2/2	B2	X	0-800 V		В			
24	11	0/0	B2	Χ	0-300 V		C			
16	16	0/0	B2	Χ	0-300 V		D			
Hardware	variant 2									
Phase Curr	rent 5 A/1 A, Grou	und Current 5 A/1 A	4					0		
Phase Curr	ent 5 A/1 A, Sens	itive Ground Curren	it 5 A/1 A					1		
Housing a	and mounting									
Door moui	nting							Α		
	nting 19" (flush m							В		
	cation protocol									
Without protocol									Α	
)3, DNP3.0 RTU <i>RS4</i>							В*	
		DP Ethernet 100 MB	B/RJ45						C*	
	P optic fiber/ST-c	onnector							D*	
	P RS485/D-SUB								E*	
Modbus RTU, IEC60870-5-103, DNP3.0 RTU optic fiber/ST-connector									F*	
Modbus RTU, IEC60870-5-103, DNP3.0 RTU <i>RS485/D-SUB</i> IEC61850, Modbus TCP, DNP3.0 TCP/UDP <i>Ethernet 100MB/RJ45</i>									G*	
									H*	
IEC60870-5-103, Modbus RTU, DNP3.0 RTU RS485/terminals									*	
Modbus TCP, DNP3.0 TCP/UDP Ethernet 100 MB/RJ45									K*	
IEC61850, Modbus TCP, DNP3.0 TCP/UDP Optical Ethernet 100MB/LC duplex connector Modbus TCP, DNP3.0 TCP/UDP Optical Ethernet 100MB/LC duplex connector									K^ *	
	rironment Optic		TOUIVID/LC AL	ipiex corine	LUI				L"	_
None	monnent Optic	711								
Conformal	Coating									
		es (in every device)							
		panish/Russian/Poli		se/French						
- carradia L		pa. 1131 // 11/0331011 // 1 OII	.s. ,, , ortugue	50/11011011						

* Within every communication option only one communication protocol is usable. Smart view can be used in parallel via the Ethernet interface (RJ45).

The parameterizing- and disturbance analyzing software Smart view is included in the delivery of HighPROTEC devices.

Current inputs 8 (1 A and 5 A) with automatic CT Disconnect

 $\label{eq:voltage} \textbf{Voltage inputs} \qquad \qquad 4 \ (0-800 \ \text{V}) \ \text{or} \ 4 \ (0-300 \ \text{V})$

Digital Inputs Switching thresholds adjustable via software

Analog Inputs (Type B) 0...20mA / 4...20mA / 0...10V
Analog Outputs (Type B) 0...20mA / 4...20mA / 0...10V
Power supply Wide range power supply

24 V_{DC} - 270 V_{DC} / 48 V_{AC} - 230 V_{AC} (-20/+10%)

All terminals plug type

Type of enclosure IP54

Terminals

(WxHxD)

Dimensions of housing 19" flush mounting: 212.7 mm x 173 mm x 208 mm

8.374 in. x 6.811 in. x 8.189 in.

Door mounting 212.7 mm x 183 mm x 208 mm

8.374 in. x 7.205 in. x 8.189 in.

Weight (max. components) approx. 4.7 kg / 10.36 lb

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